



2014 Value Proposition Demand Response Benefit

Low Estimate (\$ in Mils.)	\$52
High Estimate (\$ in Mils.)	\$105

Calculation Detail

Low Estimate (\$ in Mils.)

A 2014 Total Committed Demand Response in MISO North/Central (MW)	4,636	
B 2009 Total Committed Demand Response in MISO North/Central (MW)	2,858	
C MISO North/Central Incremental Demand Response 2009 to 2014 (MW)	1,778	A - B
D Incremental Demand Response assumed facilitated by MISO	25%	
E Capacity deferred due to incremental Demand Response facilitated by MISO (MW)	445	C * E
F Initial book value of 1 MW combustion turbine unit [2]	\$0.748	
G Annual revenue requirement % [3]	17.66%	
H Annual revenue requirement	\$59	E x F x G
I Less Demand Response capacity payments [4]	\$7	
Net annual revenue requirement - Low Estimate	\$52	H - I

High Estimate (\$ in Mils.)

J Incremental Demand Response assumed facilitated by MISO	40%	
K Capacity deferred due to incremental Demand Response enabled by MISO (MW)	711	C * J
L Initial book value of 1 MW combustion turbine unit [2]	\$0.936	
M Annual revenue requirement % [3]	17.43%	
N Annual revenue requirement	\$116	K x L x M
o Less Demand Response capacity payments [4]	\$11	
Net annual revenue requirement - High Estimate	\$105	N - o

Sources

- [1] Total Demand Response committed in MISO adjusted to include the losses and reserves that are avoided when Demand Response is utilized.
- [2] High and low estimate of the initial book value of a 1 MW combustion turbine generator. Estimates calculated using EGEAS software. Book/tax life = 30/15 years.
- [3] Annual revenue requirement % calculated using an annual charge rate that includes a rate of return, property tax rate, insurance cost rate, and depreciation. Annual charge rate calculated using EGEAS software.
- [4] 2014 MISO Demand Response capacity payments (\$28 million) multiplied by incremental demand response assumed facilitated by MISO